

FOR ALL SERVICE AREAS

PSC NO. 2

Original SHEET NO. 7

CANCELLING ERC NO. 1A & 5

First Revised SHEET NO. 7

Original Sheet Nos. 1 & 2

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

- (5) When the meter fails to operate, an on-the-spot settlement will be attempted, if impractical the customer will be billed on an estimated basis at the average of three (3) similar months of utilization, and the billing adjusted as necessary.

17. SPECIAL CHARGES:

In accordance with 807 KAR 5:006E Section 12 the following charges shall be applied under the following conditions:

- (1) Collection Charge: A charge of \$15.00 will be levied when a trip is made to collect a delinquent bill. A collection trip may be made only after written notice has been sent to the customer stating that if the bill is not paid by a certain date, the service will be disconnected.
- (2) Reconnection Charge: A reconnection charge of \$20.00 to be made by the Company and paid by the customer before or at the time the service is reconnected, shall be assessed as approved by the Public Service Commission when:
 - (a) The customer's service has been disconnected for non-payment of bills or for violation of the Commission's or Company's Rules or Regulations, and the customer has qualified for and requested service to be reconnected, or
 - (b) The customer's service has been disconnected at the customers's request and at any time subsequently within twelve (12) months is reconnected at the same premise.

18. CONTINUOUS OR UNIFORM SERVICE:

The Company will endeavor to supply gas continuously and without interruption. However, the Company shall not be responsible in damages or otherwise for failure to supply gas or for any interruptions of the supply when such failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient supply or an adequate or uniform pressure of the gas supplied and shall not be liable

CHECKED
Public Service Commission
JAN 7 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE December 18, 1981
 ISSUED BY Jane W. Hylton
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 CASE NO. 8256

DATE EFFECTIVE December 1, 1981
 TITLE Executive Vice-President
 DATED December 1, 1981

2-83

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR ALL SERVICE AREAS
PSC NO. 2
Original SHEET NO. 17
CANCELLING ERC NO. 1A & PSC No. 1
First Revised SHEET NO. 17
Original Sheet No. 4

RULES AND REGULATIONS

- ACCESS TO PREMISES - Reference 807 KAR 5:006E Section 14
- CUSTOMER'S DISCONTINUANCE OF SERVICE - Reference 807 KAR 5:006E Section 10
- COMPANY'S DISCONTINUANCE OF SERVICE FOR CAUSE - Reference 807 KAR 5:006E Section 11
35. Request Test Charge: Pursuant to 807 KAR 5:006E Section 19 the Company shall make a test of any meter upon written request of any customer provided such request is not made more frequently than once each twelve (12) months. The customer shall be given the opportunity of being present at such request tests. If such tests show that the meter was not more than two percent (2%) fast, the Company may make a reasonable charge for the test. The test charge is based upon meter size and is as follows:

1,000 cubic feet per hour and under	\$4.00
Over 1,000 to 10,000	\$8.00
Over 10,000	\$12.00



DATE OF ISSUE December 18, 1981
ISSUED BY Jane W. Hyton

DATE EFFECTIVE December 1, 1981
TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256

DATED December 1, 1981

2-82

FOR ALL SERVICE AREAS

PSC NO. 3

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

ORIGINAL SHEET NO. 24

CANCELLING PSC NO. 2

ORIGINAL SHEET NO. 24

RULES AND REGULATIONS

PURCHASED GAS ADJUSTMENT CLAUSE

The rates authorized herein are based upon the average wholesale cost of gas per thousand cubic feet (Mcf) to the Applicant as computed upon rates of its wholesale suppliers currently in effect under Federal Energy Regulatory Commission tariffs for interstate business or under wholesale tariffs of this Commission. The average wholesale cost of gas is calculated by multiplying these suppliers' rates times the respective volumes purchased from the various suppliers whose wholesale rates are referenced herein divided by the total Mcf purchased during the test period. For the purpose of this Purchased Gas Adjustment Clause, these rates shall be considered in calculating the New Supplier Rate for future purchased gas adjustments. In the event there is a change in the average wholesale cost of gas or a supplier refund, the Applicant shall file with this Commission the following information as applicable:

1. A copy of the Federal Energy Regulatory Commission tariff or wholesale tariff of this Commission effecting the change in the wholesale cost of gas and a statement relative to the effective date of such proposed change.
2. A statement setting out the details of gas purchased under the provision of the Base Supplier Rate for the previous twelve months showing billing under the Base Supplier Rate and under the proposed revised rate applicable to this service.
3. A statement setting out the details of gas sold for the previous twelve months.
4. A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues.
5. Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information, this Commission will review the effect of the revised rate on the operation of the Applicant and will issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DEC 8 1982

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: J. Jackson 10/83

DATE OF ISSUE December 21, 1982

DATE EFFECTIVE December 08, 1982

ISSUED BY Jane W. Hylton

TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528

DATED December 14, 1982

FOR ALL SERVICE AREAS
PSC NO. 2
Original SHEET NO. 24
CANCELLING ERC NO. 1A
First Revised SHEET NO. 24

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

PURCHASED GAS ADJUSTMENT CLAUSE

The rates authorized herein are based upon the average wholesale cost of gas per thousand cubic feet (Mcf) to the Applicant as computed upon rates of its wholesale suppliers currently in effect under Federal Energy Regulatory Commission tariffs for interstate business or under wholesale tariffs of this Commission. The average wholesale cost of gas is calculated by multiplying these suppliers' rates times the respective volumes purchased from the various suppliers whose wholesale rates are referenced herein divided by the total Mcf purchased during the test period. For the purpose of this Purchased Gas Adjustment Clause, these rates shall be considered in calculating the New Supplier Rate for future purchased gas adjustments. In the event there is a change in the average wholesale cost of gas or a supplier refund, the Applicant shall file with this Commission the following information as applicable:

1. A copy of the Federal Energy Regulatory Commission tariff or wholesale tariff of this Commission effecting the change in the wholesale cost of gas and a statement relative to the effective date of such proposed change.
2. A statement setting out the details of gas purchased under the provision of the Base Supplier Rate for the previous twelve months showing billing under the Base Supplier Rate and under the proposed revised rate applicable to this service.
3. A statement setting out the details of gas sold for the previous twelve months.
4. A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues.
5. Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information, this Commission will review the effect of the revised rate on the operation of the Applicant and will issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

CHECKED
Public Service Commission
JAN 7 1982
by S. Redmond
RATES AND TARIFFS

DATE OF ISSUE December 18, 1981
ISSUED BY Jane W. Hyton
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256

DATE EFFECTIVE December 1, 1981
TITLE Executive Vice-President
DATED December 1, 1981

C-2-83

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

FOR ALL SERVICE AREAS

PSC NO. 3

ORIGINAL SHEET NO. 25

CANCELLING PSC NO. 2

ORIGINAL SHEET NO. 25

RULES AND REGULATIONS

On and after the effective date of this rate schedule, if any increase or decrease is made in the Company's average wholesale cost per Mcf due to changes in the volumes purchased from various suppliers or changes in the rates at which the Company's gas suppliers sell gas to the Company, the unit charges of the aforesaid rate schedule shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

- 1. Gas purchases (volume) will be determined by the Company for a period of twelve calendar months ending within three months preceding the month of the effective date of the change in the average wholesale cost per Mcf. The average cost of such purchases shall be calculated at the New Supplier Rate.
2. The Base Supplier Rate shall be equivalent to the average cost of gas per Mcf as set forth in the Order in the last preceding General Rate Case. The New Supplier Rate shall be the quotient determined by dividing the said 12 months volumes into the said 12 months volumes per supplier times the current supplier rates respectively.
3. The difference per Mcf determined by deducting the Base Supplier Rate from the New Supplier Rate shall be added to the retail rate per Mcf set forth in the Order in the last preceding General Rate Case to determine the revised rate per Mcf to be applied to sales on and after the requested effective date.

In the event the Company receives from any supplier a refund of amounts paid to that supplier in respect of a prior period, the Company shall firstly apply the refund amount as an offset to any amounts due the Company as represented by a debit balance in the account, Purchased Gas Refunds Payable to Customer. After eliminating the debit balance in the account, the Company shall apply to the Commission for authority to refund the remaining balance and upon receipt thereof make adjustment on the amounts charged to its customers under the provision as follows:

- 1. The "Refundable Amount" shall be the amount received by the Company as a refund less the amount applied to the account, Purchased Gas Refunds Payable to Customers, to offset amounts due the Company. Such Refundable Amount shall be divided by the Mcf of gas that the Company estimates it will sell to its customers during the four-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor".

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 8 1982

PURSUANT TO 807 KAR 5:011,

SECTION 9(1)

DATE OF ISSUE December 21, 1982

ISSUED BY Jane W. Dylston, Dane W. Hyton

DATE EFFECTIVE BY: December 08, 1982

TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528

DATED December 14, 1982

FOR ALL SERVICE AREAS

PSC NO. 2

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Original SHEET NO. 25

CANCELLING ERC NO. 1A

Sixth Revised SHEET NO. 25

RULES AND REGULATIONS

On and after the effective date of this rate schedule, if any increase or decrease is made in the Company's average wholesale cost per Mcf due to changes in the volumes purchased from various suppliers or changes in the rates at which the Company's gas suppliers sell gas to the Company, the unit charges of the aforesaid rate schedule shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

1. Gas purchases (volume) will be determined by the Company for a period of twelve calendar months ending within three months preceding the month of the effective date of the change in the average wholesale cost per Mcf. The average cost of such purchases shall be calculated at the New Supplier Rate.
2. The Base Supplier Rate shall be equivalent to the average cost of gas per Mcf as set forth in the Order in the last preceding General Rate Case. The New Supplier Rate shall be the quotient determined by dividing the said 12 months volumes into the said 12 months volumes per supplier times the current supplier rates respectively.
3. The difference per Mcf determined by deducting the Base Supplier Rate from the New Supplier Rate shall be added to the retail rate per Mcf set forth in the Order in the last preceding General Rate Case to determine the revised rate per Mcf to be applied to sales on and after the requested effective date.

In the event the Company receives from any supplier a refund of amounts paid to that supplier in respect of a prior period, the Company shall firstly apply the refund amount as an offset to any amounts due the Company as represented by a debit balance in the account, Purchased Gas Refunds Payable to Customers. After eliminating the debit balance in the account, the Company shall apply to the Commission for authority to refund the remaining balance and upon receipt thereof make adjustment on the amounts charged to its customers under the provision as follows:

1. The "Refundable Amount" shall be the amount received by the Company as a refund less the amount applied to the account, Purchased Gas Refunds Payable to Customers, to offset amounts due the Company. Such Refundable Amount shall be divided by the Mcf of gas that the Company estimates it will sell to its customers during the four-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor".

CHECKED
 Public Service Commission
 JAN 7 1982
 by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE December 18, 1981
ISSUED BY Jane W. Hylton

DATE EFFECTIVE December 1, 1981
TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256

DATED December 1, 1981

C-2-83

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

FOR ALL SERVICE AREAS

PSC NO. 3

Seventh Revised SHEET NO. 26

CANCELLING PSC NO. 3

Sixth Revised SHEET NO. 26

RULES AND REGULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determine the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8528 was \$3.3434 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8528-G is \$3.7344 per Mcf.

Supplier	Rate/Mcf or Dth
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$5.14
Commodity (Dth)	4.2996
Rate Schedule SGS (Dth)	4.6376
Columbia LNG Corporation	\$6.0801 *
*Includes Transportation Charge of \$0.4701	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$2.9204 (R.)
Commodity	0.8365

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: C Lee

C 10/83

DATE OF ISSUE June 27, 1983

ISSUED BY Jane W. Hynton

DATE EFFECTIVE July 01, 1983

TITLE Corporate Secretary

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-G

DATED June 23, 1983

FOR ALL SERVICE AREAS

PSC NO. 3

Sixth Revised SHEET NO. 26

CANCELLING PSC NO. 3

Fifth Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determine the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.

3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8528 was \$3.3434 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8528-F is \$3.7530 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf or Dth</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$5.14 (I)
Commodity (Dth)	4.2996 (R)
Rate Schedule SGS (Dth)	4.6376 (I)
Columbia LNG Corporation	\$6.0801 *
*Includes Transportation Charge of \$0.4701	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$3.0115 (R)
Commodity	0.8365

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY - 1 1983

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: *[Signature]*

DATE OF ISSUE June 01, 1983

ISSUED BY *Jane W. Hytton*
Jane W. Hytton

DATE EFFECTIVE May 01, 1983

TITLE Corporate Secretary

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-F

DATED May 27, 1983

C 7-83

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR ALL SERVICE AREAS
PSC NO. 3
Fifth Revised SHEET NO. 26
CANCELLING PSC NO. 3
Fourth Revised SHEET NO. 26

RULES AND REGULATIONS

- Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determine the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8528 was \$3.3434 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8528-E is \$3.8701 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf or Dth</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$4.91 (I)
Commodity (Dth)	\$4.2997 (R)
Rate Schedule SGS (Dth)	\$4.6225 (R)
Columbia LNG Corporation	\$6.0801 *
*Includes Transportation Charge of \$0.4701	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$0.4199
Commodity	0.8365

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

DATE OF ISSUE May 02, 1983
ISSUED BY Jane W. Hylton

DATE EFFECTIVE April 01, 1983
TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-E

DATED April 27, 1983

C 6-83

FOR ALL SERVICE AREAS

PSC NO. 3

Fourth Revised SHEET NO. 26

CANCELLING PSC NO. 3

Third Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determine the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.

3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8528 was \$3.3434 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8528-D is \$3.9178 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf or Dth</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$4.74
Commodity (Dth)	\$4.5788
Rate Schedule SGS (Dth)	\$4.8905
Columbia LNG Corporation	\$6.0801 *
*Includes Transportation Charge of \$0.4701	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$3.4199
Commodity	0.8365

**PUBLIC SERVICE COMMISSION
OF KENTUCKY.
EFFECTIVE**

APR 01 1983

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: *[Signature]*

DATE OF ISSUE March 30, 1983

ISSUED BY *Jane W. Hydton*

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-D

DATE EFFECTIVE April 01, 1983

TITLE Executive Vice-President

DATED March 29, 1983

C 582

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determine the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8528 was \$3.3434 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8528-C is \$3.9351 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>	
Columbia Gas Transmission Corporation		
Rate Schedule CDS		
Demand (Dth)	\$4.74	(I)
Commodity (Dth)	\$4.5788	(I)
Rate Schedule SGS (Dth)	\$4.8905	(I)
Columbia LNG Corporation	\$6.0801 *	
* Includes Transportation Charge of \$0.4701		
Tennessee Gas Pipeline Company		
Gas Rate (Dth)	\$3.4199	
Commodity	\$0.8365	

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAR 03 1983

**PURSUANT TO 807 KAR 5:011,
SECTION 9(1)**

BY: [Signature]

DATE OF ISSUE March 04, 1983 DATE EFFECTIVE March 03, 1983
ISSUED BY Jane W. Sytton
Eane W. Hilton TITLE Executive Vice President
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8528-C DATED March 01, 1983

CH-83

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR ALL SERVICE AREAS
PSC NO. 3
Second Revised SHEET NO. 26
CANCELLING PSC NO. 3
First Revised SHEET NO. 26

RULES AND REGULATIONS

- Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determine the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8528 was \$3.3434 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8528-B Amended is \$3.8809 per Mcf. (I)

<u>Supplier</u>	<u>Rate/Mcf</u>	
Columbia Gas Transmission Corporation		
Rate Schedule CDS		
Demand (Dth)	\$4.33	
Commodity (Dth)	\$4.3758	
Rate Schedule SGS (Dth)	\$4.6605	
Columbia LNG Corporation	\$6.0801 *	
* Includes Transportation Charge of \$0.4701		
Tennessee Gas Pipeline Company		
Gas Rate (Dth)	\$3.4199	(R)
Commodity	\$0.8365	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Johnson

DATE OF ISSUE February 28, 1983
ISSUED BY Jane W. Hyton
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8528-B Amended

DATE EFFECTIVE February 01, 1983
TITLE Executive Vice President
DATED February 24, 1983

C3-27

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR ALL SERVICE AREAS
PSC NO. 3
First Revised SHEET NO. 26
CANCELLING PSC NO. 3
Original SHEET NO. 26

RULES AND REGULATIONS

- Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determine the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8528 was \$3.3434 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8528A Amended is \$3.5102 per Mcf. (I)

<u>Supplier</u>	<u>Rate/Mcf</u>	
Columbia Gas Transmission Corporation		
Rate Schedule CDS		
Demand (Dth)	\$4.33	(I)
Commodity (Dth)	\$4.3758	(I)
Rate Schedule SGS (Dth)	\$4.6605	(I)
Columbia LNG Corporation	\$6.0801 *	(I)
* Includes Transportation Charge of \$0.4701		(I)
Tennessee Gas Pipeline Company		
Gas Rate (Dth)	\$8.4938	(I)
Commodity	0.7258	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN - 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*

DATE OF ISSUE January 07, 1983
ISSUED BY Jane W. Hyton
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8528A Amended

DATE EFFECTIVE January 01, 1983
TITLE Executive Vice President
DATED December 29, 1982

C3-83

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

(I) The average cost of purchased gas, "Base Supplier Rate", in Case No. 8528 was \$3.3434 per Mcf.

The average cost of purchased gas, "new Supplier Rate", in Purchased Gas Adjustment Case No. is per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$3.38
Commodity (Dth)	4.2533
Rate Schedule SGS (Dth)	4.4755
Columbia LNG Corporation	\$5.9477 *
* Includes Transportation Charge of \$0.3377	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$3.0952
Commodity	.7332

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 8 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Blackman*

DATE OF ISSUE December 21, 1982
ISSUED BY *Jane W. Hilton*
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8528

DATE EFFECTIVE December 08, 1982
TITLE Executive Vice-President
DATED December 14, 1982

C-2-83

FOR ALL SERVICE AREAS

PSC NO. 2

Fourteenth Revised SHEET NO. 26

CANCELLING PSC NO. 2

Thirteenth Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Gas Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-N is \$3.3434 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$3.38
Commodity (Dth)	\$4.2533
Rate Schedule SGS (Dth)	\$4.4755
Columbia LNG Corporation	\$5.9477 *
*Includes Transportation Charge of \$0.3377	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$3.0952
Commodity	\$0.7332

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

NOV 1 1982

**PURSUANT TO 807 KAR 5:011,
SECTION 9(1)**

BY: J. Parkerson

DATE OF ISSUE December 03, 1982

DATE EFFECTIVE November 01, 1982

ISSUED BY George S. Billings

TITLE Manager - Distribution

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-N

DATED November 24, 1982

C-2-82

FOR ALL SERVICE AREAS

PSC NO. 2

Thirteenth Revised SHEET NO. 26

CANCELLING PSC NO. 2

Twelfth Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Gas Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-M is \$3.3429 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$3.38 (R)
Commodity (Dth)	\$4.2533 (R)
Rate Schedule SGS (Dth)	\$4.4755 (R)
Columbia LNG Corporation	\$5.9477 *
*Includes Transportation Charge of \$0.3377	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$3.0952
Commodity	\$0.7332

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 17 1982

**PURSUANT TO 807 KAR 5:011,
SECTION 9(1)**

BY: *Richard*

DATE OF ISSUE December 03, 1982
ISSUED BY *George S. Billings*
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256-M

DATE EFFECTIVE October 17, 1982
TITLE Manager - Distribution
DATED November 24, 1982

e-2-83

FOR ALL SERVICE AREAS

PSC NO. 2

Twelfth Revised SHEET NO. 26

CANCELLING PSC NO. 2

Eleventh Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Gas Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-L is \$3.3477 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$3.43
Commodity (Dth)	\$4.2682
Rate Schedule SGS (Dth)	\$4.4937
Columbia LNG Corporation	\$5.9477 *
*Includes Transportation Charge of \$0.3377	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$3.0952
Commodity	\$0.7332

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

NOV 2 1982

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: J. P. [Signature]

DATE OF ISSUE November 16, 1982

DATE EFFECTIVE November 02, 1982

ISSUED BY George S. Billings

TITLE Manager - Distribution

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-L

DATED November 09, 1982

C2-83

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

FOR ALL SERVICE AREAS

PSC NO. 3

Fifth Revised SHEET NO. 27

CANCELLING PSC NO. 3

Fourth Revised SHEET NO. 27

RULES AND REGULATIONS

Supplier	Rate/Mcf	
Graham-Michaelis	\$2.25	
Flat Lick	0.35	
Evans	0.96	
Wiehoff	1.41	
Hall-Martin	0.40	
Goff	0.40	
Weaver	1.89	(I)
Martin Energy Co.	1.75	
Laurel Valley	3.5779	(I)
Wiser Oil Company	3.5909	
Al J. Keyser	2.6125	
LP Energy	2.00	
CN Operating Co.	2.00	
Welch Bros.	3.00	
Global Petroleum	2.55	
Storage	1.00	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: C Lee

C/83

DATE OF ISSUE June 27, 1983

ISSUED BY Jane W. Hylton
Jane W. Hylton

DATE EFFECTIVE July 01, 1983

TITLE Corporate Secretary

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-G

DATED June 23, 1983

FOR ALL SERVICE AREAS

PSC NO. 3

Fourth Revised SHEET NO. 27

CANCELLING PSC NO. 3

Third Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation.

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>	
Graham-Michaelis	\$2.25	(I)
Flat Lick	0.35	
Evans	0.96	
Wiehoff	1.41	
Hall-Martin	0.40	
Goff	0.40	
Weaver	1.88	(I)
Martin Energy Co.	1.75	
Laurel Valley	3.4939	(I)
Wiser Oil Company	3.5909	
Al J. Keyser	2.6125	
LP Energy	2.00	
CN Operating Co.	2.00	
Welch Bros.	3.00	(I)
Global Petroleum, Inc.	2.55	
Storage	1.001	

**PUBLIC SERVICE COMMISSION
OF KENTUCKY,
EFFECTIVE**

APR 01 1983

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: *[Signature]*

DATE OF ISSUE March 30, 1983

DATE EFFECTIVE April 01, 1983

ISSUED BY *Jane W. Hyaton*
Jane W. Hyaton

TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-D

DATED March 29, 1983

C 7-83

FOR ALL SERVICE AREAS

PSC NO. 3

Third Revised SHEET NO. 27

CANCELLING PSC NO. 3

Second Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.96
Wiehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.87
Martin Energy Co.	1.75
Laurel Valley	3.4700 (I)
Wiser Oil Company	3.5909
Al J. Keyser	2.6125
LP Energy	2.00
CN Operating Co.	2.00
Storage	1.001
Welch Bros.	2.59

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAR 03 1983

**PURSUANT TO 807 KAR 5:011,
SECTION 9(1)**

BY: *J. Jackson*

DATE OF ISSUE March 04, 1983
ISSUED BY *Jane W. Wilton*
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8528-C

DATE EFFECTIVE March 03, 1983
TITLE Executive Vice President
DATED March 01, 1983

H B
C

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR ALL SERVICE AREAS
PSC NO. 3
Second Revised SHEET NO. 27
CANCELLING PSC NO. 3
First Revised SHEET NO. 27

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.96
Wiehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.87
Martin Energy Co.	1.75
Laurel Valley	3.4233
Wiser Oil Company	3.5909 (I)
Al J. Keyser	2.6125
LP Energy	2.00
CN Operating Co.	2.00
Storage	1.001
Welch Bros.	2.59

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Jackson*

DATE OF ISSUE February 28, 1983

DATE EFFECTIVE February 01, 1983

ISSUED BY *Jane W. Hylton*
Jane W. Hylton

TITLE Executive Vice President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO: 8528-B ~~Amended~~

DATED February 24, 1983

C-3-83

FOR ALL SERVICE AREAS

PSC NO. 3

First Revised SHEET NO. 27

CANCELLING PSC NO. 3

Original SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>	
Graham-Michaelis	\$2.00	
Flat Lick	0.35	
Evans	0.96	
Wiehoff	1.41	
Hall-Martin	0.40	
Goff	0.40	
Weaver	1.87	(I)
Martin Energy Co.	1.75	
Laurel Valley	3.4233	(I)
Wiser Oil Company	2.6355	
Al J. Keyser	2.6125	(I)
LP Energy	2.00	
CN Operating Co.	2.00	
Storage	1.0011	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN - 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE January 07, 1983

DATE EFFECTIVE January 01, 1983

ISSUED BY Jane W. Hyton

TITLE Executive Vice President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528A Amended

DATED December 29, 1982

03-83

FOR ALL SERVICE AREAS

PSC NO. 3

ORIGINAL SHEET NO. 27

CANCELLING PSC NO. 2

ELEVENTH REVISED SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

Supplier	Rate/Mcf
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.96
Wiehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.86
Martin Energy Co.	1.75
Laurel Valley	3.3455
Wiser Oil Company	2.6355
Al J. Keyser	1.50
LP Energy	2.00
CN Operating Co.	2.00
Storage	0.8479

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 8 1982

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE December 21, 1982
ISSUED BY *Jane W. Hylton*
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8528

DATE EFFECTIVE December 08, 1982
TITLE Executive Vice-President
DATED December 14, 1982

C-2-83

FOR ALL SERVICE AREAS

PSC NO. 2

Eleventh Revised SHEET NO. 27

CANCELLING PSC NO. 2

Tenth Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.96 (I)
Wiehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.86 (I)
Martin Energy Co.	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.3455
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479
CN Operating	2.00

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

NOV 1 1982

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: J. P. [Signature]

DATE OF ISSUE December 03, 1982
ISSUED BY George S. Billings
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256-N

DATE EFFECTIVE November 01, 1982
TITLE Manager - Distribution
DATED November 24, 1982

02-83

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR ALL SERVICE AREAS
PSC NO. 2
Tenth Revised SHEET NO. 27
CANCELLING PSC NO. 2
Ninth Revised SHEET NO. 27

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.94 (R)
Wiehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.85 (R)
Martin Energy Co.	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.3455
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479
CN Operating	2.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 17 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Plakorn

DATE OF ISSUE December 03, 1982
ISSUED BY George S. Billings
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256-M

DATE EFFECTIVE October 17, 1982
TITLE Manager - Distribution
DATED November 24, 1982

283

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR ALL SERVICE AREAS
PSC NO. 2
Ninth Revised SHEET NO. 27
CANCELLING PSC NO. 2
Eighth Revised SHEET NO. 27

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>	
Graham-Michaelis	\$2.00	
Flat Lick	0.35	
Evans	0.96	(I)
Wiehoff	1.41	
Hall-Martin	0.40	
Goff	0.40	
Weaver	1.86	(I)
Martin Energy Co.	1.75	
Wiser Oil Company	2.6355	
Laurel Valley	3.3455	
Al J. Keyser	1.50	
LP Energy	2.00	
Storage	0.8479	
CN Operating	2.00	(N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY.
EFFECTIVE

NOV 2 1982

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: JP Jackson

DATE OF ISSUE November 16, 1982

DATE EFFECTIVE November 02, 1982

ISSUED BY George S. Billings

TITLE Manager - Distribution

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-L

DATED November 09, 1982

C283

FOR ALL SERVICE AREAS

PSC NO. 2

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Original SHEET NO. 28

CANCELLING ERC NO. 1A

Original SHEET NO. 28

RULES AND REGULATIONS

TRANSPORTATION OF GAS FOR OTHERS

APPLICABLE:

Within the area served by the Company.

AVAILABILITY:

Available to anyone whose facilities connect or can be made to connect with the Company's facilities and who desires gas to be transported by the Company. Further, the person or persons desiring such transportation shall have executed a contract with the Company as set forth under the terms and conditions of this tariff.

RATE:

The charge for service under this tariff shall be twenty-five cents (\$0.25) per 1000 cu. ft. of gas transported, or, in the case of measurement based upon heating value, shall be twenty-five cents (\$0.25) per dekatherm. Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer. (T)

TERMS AND CONDITIONS:

1. Specific details relating to volumes, delivery points and other matters shall be covered by a separate contract.
2. The Company shall reserve the right to purchase all or part of the gas to be transported at the same price the transporter would have received at the delivery point.
3. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. The Company will not be obligated to utilize underground storage capacity in performance of the service provided herein.

CHECKED
 Public Service Commission
 JAN 7 1982
 by B. Beckman
 RATES AND TARIFFS

DATE OF ISSUE December 18, 1981
ISSUED BY Jane W. Hyton

DATE EFFECTIVE December 1, 1981
TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256

DATED December 1, 1981

C2-83

FOR ALL SERVICE AREAS

PSC NO. 2

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Original SHEET NO. 29

CANCELLING ERC NO. 1A

Original SHEET NO. 29

RULES AND REGULATIONS

All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in the transportation. When compression is required in the transportation, all gas volumes delivered hereunder shall shrink an additional 3% to cover compressor fuel.

It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff.

The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.

Volumes of gas transported hereunder will be determined in accordance with Company's measurement base.

The Company shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Company's sole judgment, such curtailment or interruption is necessary to enable Company to maintain deliveries to retail customers of higher priority or to respond to any emergency.

Nothing contained herein shall preclude the Company from executing special transportation contracts with anyone when, in the Company's sole judgment, conditions justify such action.

CHECKED
Public Service Commission
JAN 7 1982
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE December 18, 1981
ISSUED BY Jane W. Hylton

DATE EFFECTIVE December 1, 1981

TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256

DATED December 1, 1981

C-2-83

FOR All Service Areas

PSC NO. 3

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Tenth Revised SHEET NO. 1

CANCELLING PSC NO. 3

Ninth Revised SHEET NO. 1

RULES AND REGULATIONS PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

RATE SCHEDULES

AUG 1 1983

APPLICABILITY

Applicable within all areas served by Delta.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

AVAILABILITY

Available for general use by residential, commercial, and industrial customers.

BY: Jordan C. Neal

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate(GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$2.90
1 - 5,000 Mcf	\$1.9123	\$3.7344	\$5.6467 per Mcf
5,001 - 10,000 Mcf	\$1.6623	\$3.7344	\$5.3967 per Mcf
Over 10,000 Mcf	\$1.4123	\$3.7344	\$5.1467 per Mcf
Interruptible (2)			
1 - 5,000 Mcf	\$1.6623	\$3.7344	\$5.3967 per Mcf
5,001 - 10,000 Mcf	\$1.4123	\$3.7344	\$5.1467 per Mcf
Over 10,000 Mcf	\$1.1623	\$3.7344	\$4.8967 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

C 12/83

DATE OF ISSUE September 30, 1983

DATE EFFECTIVE August 1, 1983 (final meter reads)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE Exec. Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8866

DATED September 23, 1983

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR ALL SERVICE AREAS
PSC NO. 3
Ninth Revised SHEET NO. 1
CANCELLING PSC NO. 3
Eighth Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service			
Monthly Customer Charge	\$2.90	per delivery point per month	
1 - 5,000 Mcf	\$5.6467	per Mcf	(R)
5,001 - 10,000 Mcf	\$5.3967	per Mcf	(R)
Over 10,000 Mcf	\$5.1467	per Mcf	(R)
Interruptible *			
1 - 5,000 Mcf	\$5.3967	per Mcf	(R)
5,001 - 10,000 Mcf	\$5.1467	per Mcf	(R)
Over 10,000 Mcf	\$4.8967	per Mcf	(R)

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 01 1983**

* Special Conditions:

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

C Lee
7/10/83

DATE OF ISSUE June 27, 1983
ISSUED BY Jane W. Hylton
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8528-G

DATE EFFECTIVE July 01, 1983
TITLE Corporate Secretary
DATED June 23, 1983

FOR ALL SERVICE AREAS

PSC NO. 3

Eighth Revised SHEET NO. 1

CANCELLING PSC NO. 3

Seventh Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service			
Monthly Customer Charge	\$2.90	per delivery point	per month
1 - 5,000 Mcf	\$5.6653	per Mcf	(R)
5,001 - 10,000 Mcf	\$5.4153	per Mcf	(R)
Over 10,000 Mcf	\$5.1653	per Mcf	(R)
Interruptible *			
1 - 5,000 Mcf	\$5.4153	per Mcf	(R)
5,001 - 10,000 Mcf	\$5.1653	per Mcf	(R)
Over 10,000 Mcf	\$4.9153	per Mcf	(R)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. requirements, minimum charges and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
MAY - 1 1983

DATE OF ISSUE June 01, 1983
ISSUED BY Jane W. Hyatt

DATE EFFECTIVE PURSUANT TO 807 KAR 5:011, May 01, 1983
TITLE Corporate Secretary

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-F

DATED May 27, 1983

Handwritten signature and date: 5-27-83

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR ALL SERVICE AREAS

PSC NO. 3

Seventh Revised SHEET NO. 1

CANCELLING PSC NO. 3

Sixth Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service			
Monthly Customer Charge	\$2.90	per delivery point per month	
1 - 5,000 Mcf	\$5.7824	per Mcf	(R)
5,001 - 10,000 Mcf	\$5.5324	per Mcf	(R)
Over 10,000 Mcf	\$5.2824	per Mcf	(R)
Interruptible *			
1 - 5,000 Mcf	\$5.5324	per Mcf	(R)
5,001 - 10,000 Mcf	\$5.2824	per Mcf	(R)
Over 10,000 Mcf	\$5.0324	per Mcf	(R)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. requirements, minimum charges and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 01 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *[Signature]*

DATE OF ISSUE May 02, 1983 DATE EFFECTIVE April 01, 1983
ISSUED BY Jane W. Hylton TITLE Executive Vice-President
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8528-E DATED April 27, 1983

26-83

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service

Monthly Customer Charge	\$2.90	per delivery point per month	
1 - 5,000 Mcf	5.8301	per Mcf	(R)
5,001 - 10,000 Mcf	5.5801	per Mcf	(R)
Over 10,000 Mcf	5.3301	per Mcf	(R)

Interruptible *

1 - 5,000 Mcf	5.5801	per Mcf	(R)
5,001 - 10,000 Mcf	5.3301	per Mcf	(R)
Over 10,000 Mcf	5.0801	per Mcf	(R)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 01 1983

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE March 30, 1983

ISSUED BY Dane W. Hylton

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-D

DATE EFFECTIVE April 01, 1983

TITLE Executive Vice-President

DATED March 29, 1983

05-83

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service			
Monthly Customer Charge	\$2.90	per delivery point	per month
1 - 5,000 Mcf	\$5.8474	per Mcf	(I)
5,001 - 10,000 Mcf	\$5.5974	per Mcf	(I)
Over 10,000 Mcf	\$5.3474	per Mcf	(I)
Interruptible *			
1 - 5,000 Mcf	\$5.5974	per Mcf	(I)
5,001 - 10,000 Mcf	\$5.3474	per Mcf	(I)
Over 10,000 Mcf	\$5.0974	per Mcf	(I)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 03 1983

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. requirements, minimum charges and other specific information shall be set forth in the Agreement.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: [Signature]

DATE OF ISSUE March 04, 1983 ISSUED BY Jane W. Hilton

DATE EFFECTIVE March 03, 1983 TITLE Executive Vice President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-C

DATED March 01, 1983

CH-83

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR ALL SERVICE AREAS
PSC NO. 3
Fourth Revised SHEET NO. 1
CANCELLING PSC NO. 3
Third Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service			
Monthly Customer Charge	\$2.90	per delivery point per month	
1 - 5,000 Mcf	\$5.7932	per Mcf	(I)
5,001 - 10,000 Mcf	\$5.5432	per Mcf	(I)
Over 10,000 Mcf	\$5.2932	per Mcf	(I)
Interruptible *			
1 - 5,000 Mcf	\$5.5432	per Mcf	(I)
5,001 - 10,000 Mcf	\$5.2932	per Mcf	(I)
Over 10,000 Mcf	\$5.0432	per Mcf	(I)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. Jackson

DATE OF ISSUE February 28, 1983
ISSUED BY Jane W. Hylton
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8528-B Amended

DATE EFFECTIVE February 01, 1983
TITLE Executive Vice President
DATED February 24, 1983

C3-83

FOR ALL SERVICE AREAS
 PSC NO. 3
 Third Revised SHEET NO. 1
 CANCELLING PSC NO. 3
 Second Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.
 Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service			
Monthly Customer Charge	\$2.90	per delivery point	per month
1 - 5,000 Mcf	\$5.4225	per Mcf	(I)
5,001 - 10,000 Mcf	\$5.1725	per Mcf	(I)
Over 10,000 Mcf	\$4.9225	per Mcf	(I)
Interruptible *			
1 - 5,000 Mcf	\$5.1725	per Mcf	(I)
5,001 - 10,000 Mcf	\$4.9225	per Mcf	(I)
Over 10,000 Mcf	\$4.6725	per Mcf	(I)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

PUBLIC SERVICE COMMISSION OF KENTUCKY
BASED

JAN 01 1983

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

FOR SALE TO 807 KAR 5:011, SECTION 9 (1)
 BY: *[Signature]*

DATE OF ISSUE January 28, 1983 DATE EFFECTIVE January 01, 1983
 ISSUED BY *Jane W. Hyton* TITLE Executive Vice President
 Issued by authority of an Order of the Public Service Commission of Kentucky in December 29, 1982;
 CASE NO. 8528-A Amended DATED January 11, 1983 & January 27, 1983

2-83

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

FOR ALL SERVICE AREAS

PSC NO. 3

Second Revised SHEET NO. 1

CANCELLING PSC NO. 3

First Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service			
Monthly Customer Charge	\$2.90	per delivery point	per month
1 - 5,000 Mcf	\$5.2557	per Mcf	(R)
5,001 - 10,000 Mcf	\$5.0057	per Mcf	(R)
Over 10,000 Mcf	\$4.7557	per Mcf	(R)
Interruptible *			
1 - 5,000 Mcf	\$5.0057	per Mcf	(R)
5,001 - 10,000 Mcf	\$4.7557	per Mcf	(R)
Over 10,000 Mcf	\$4.5057	per Mcf	(R)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement. PURSUANT TO 807 KAR 5:011, SECTION 9(1) RY: [Signature]

DEC 08 1982

DATE OF ISSUE January 28, 1983

DATE EFFECTIVE December 08, 1982

ISSUED BY Jane W. Hyton

TITLE Executive Vice President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528

DATED January 11, 1983 & January 27, 1983

3-83

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service		
Monthly Customer Charge	\$2.90	per delivery point per month
1 - 5,000 Mcf	\$5.3951	per Mcf (I)
5,001 - 10,000 Mcf	\$5.1451	per Mcf (I)
Over 10,000 Mcf	\$4.8951	per Mcf (I)
Interruptible *		
1 - 5,000 Mcf	\$5.1451	per Mcf (I)
5,001 - 10,000 Mcf	\$4.8951	per Mcf (I)
Over 10,000 Mcf	\$4.6451	per Mcf (I)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN - 1 1983

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Requirements, minimum charges and other specific information shall be set forth in the Agreement.

PURSUANT TO 187 KAR 5:011, SECTION 9 (1) BY [Signature]

DATE OF ISSUE January 07, 1983

DATE EFFECTIVE January 01, 1983

ISSUED BY Jane W. Hyton

TITLE Executive Vice President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528A Amended

DATED December 29, 1982

C383

FOR ALL SERVICE AREAS

PSC NO. 3

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

ORIGINAL SHEET NO. 1

CANCELLING PSC NO. 2

FIFTEENTH REVISED SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service			
Monthly Customer Charge		\$2.90 per delivery point per month	(I)
1 - 5000 Mcf		\$5.2283 per Mcf	(I)
5001 - 10000 Mcf		\$4.9783 per Mcf	(I)
Over 10000 Mcf		\$4.7283 per Mcf	(I)
Interruptible *			
1 - 5000 Mcf		\$4.9783 per Mcf	(I)
5001 - 10000 Mcf		\$4.7283 per Mcf	(I)
Over 10000 Mcf		\$4.4783 per Mcf	(I)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 8 1982

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *[Signature]*

DATE OF ISSUE December 21, 1982
ISSUED BY Jane W. Hyllton
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8528

DATE EFFECTIVE December 08, 1982
TITLE Executive Vice-President
DATED December 14, 1982

C-2-83

FOR ALL SERVICE AREAS

PSC NO. 2

Fifteenth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Fourteenth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service		
Monthly Customer Charge		\$2.75 per delivery point per month
1 - 5000 Mcf		\$5.0340 per Mcf (I)
5001 - 10000 Mcf		\$4.7840 per Mcf (I)
Over 10000 Mcf		\$4.5340 per Mcf (I)
Interruptible *		
1 - 5000 Mcf		\$4.7840 per Mcf (I)
5001 - 10000 Mcf		\$4.5340 per Mcf (I)
Over 10000 Mcf		\$4.2840 per Mcf (I)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
NOV 1 1982
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: J. Jackson

DATE OF ISSUE December 03, 1982
ISSUED BY George S. Billings
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256-N

DATE EFFECTIVE November 01, 1982
TITLE Manager - Distribution
DATED November 24, 1982

2-83

FOR ALL SERVICE AREAS

PSC NO. 2

Fourteenth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Thirteenth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service

Monthly Customer Charge	\$2.75 per delivery point per month
1 - 5000 Mcf	\$5.0335 per Mcf (R)
5001 - 10000 Mcf	\$4.7835 per Mcf (R)
Over 10000 Mcf	\$4.5335 per Mcf (R)

Interruptible *

1 - 5000 Mcf	\$4.7835 per Mcf (R)
5001 - 10000 Mcf	\$4.5335 per Mcf (R)
Over 10000 Mcf	\$4.2835 per Mcf (R)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

OCT 17 1982

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: J. Peckson

DATE OF ISSUE December 03, 1982

DATE EFFECTIVE October 17, 1982

ISSUED BY George S. Billings

TITLE Manager - Distribution

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-M

DATED November 24, 1982

2-83

FOR ALL SERVICE AREAS

PSC NO. 2

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Thirteenth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Twelfth Revised SHEET NO. 1

RULES AND REGULATIONS

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service		
Monthly Customer Charge	\$2.75	per delivery point per month
1 - 5000 Mcf	\$5.0383	per Mcf (I)
5001 - 10000 Mcf	\$4.7883	per Mcf (I)
Over 10000 Mcf	\$4.5383	per Mcf (I)
Interruptible *		
1 - 5000 Mcf	\$4.7883	per Mcf (I)
5001 - 10000 Mcf	\$4.5383	per Mcf (I)
Over 10000 Mcf	\$4.2883	per Mcf (I)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

NOV 2 1982

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: J.P. Jackson

DATE OF ISSUE November 16, 1982

DATE EFFECTIVE November 02, 1982

ISSUED BY George S. Billings

TITLE Manager - Distribution

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-L

DATED November 09, 1982

C2-83